

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/03/2009 05:00

<b>Wellbore Name</b>			
SNAPPER A26			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 263,528		<b>Cumulative Cost</b> 11,988,396	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/03/2009 05:00		<b>Report End Date/Time</b> 12/03/2009 05:00	<b>Report Number</b> 44

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

### CBA Platform:

Service and replace valves in pump room. Reinstate guide rings on top drive loom. Back load containers and excess equipment. Continue to complete bulk system transfer lines. Flush all high and low pressure lines, stand pipe, choke manifold, HCR choke and kill, choke and kill lines, and cement lines. Conduct shell test on all high pressure surface lines and change seals as required. Continue to close out commissioning items. Reinstate baylor brake, bulk air compressor's, office systems, rig watch, brake cooling system. Function test ST-80. Service generator #2. Skid drilling package 1m south and 4" east to well centre and secure. Skid BOP over well centre on test stump and M/U 1/2" test assembly. Run cables and reinstate 100 HP pump. Reinstate rig lighting around drill package and hand rails. Test BOP/choke manifold off line, 1/2" test line to BOP test stump split, replace fitting with 1/2" bull plug.

RIG MOVE: 97% of total rig move complete.

Rig Up Phase: 94% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 93% of rig up DSM complete, 98% of mast rig up complete, 77% of tie-ins complete, 100% of workboats rig up phase.

### Activity at Report Time

Stump test BOP

### Next Activity

Continue with rig tie-ins and commissioning of rig

## Daily Operations: 24 HRS to 12/03/2009 06:00

<b>Wellbore Name</b>			
MARLIN A24			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Completion		<b>Plan</b> Run 4-1/2" CRA completion	
<b>Target Measured Depth (mWorking Elev)</b> 2,535.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 4,132,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 32,971		<b>Cumulative Cost</b> 133,414	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/03/2009 06:00		<b>Report End Date/Time</b> 12/03/2009 06:00	<b>Report Number</b> 5

### Management Summary

Continue preparing SHU for mobilisation

### Activity at Report Time

Continue with SHU preparations

### Next Activity

Continue with SHU preparations

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## Daily Operations: 24 HRS to 12/03/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Plug and Abandonment Only		Plug & Abandon - stage 2	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
80004827		2,961,013	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
77,380		2,301,533	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
11/03/2009 06:00		12/03/2009 06:00	37
<b>Management Summary</b>			
Continue with rig up operations, hook up overboard lines, prepare and start to test choke manifold, standpipe and safety valves.			
<b>Activity at Report Time</b>			
Continue pressure testing surface equipment			
<b>Next Activity</b>			
Continue with rig up and function testing of equipment.			

## Daily Operations: 24 HRS to 12/03/2009 06:00

<b>Wellbore Name</b>			
BREAM B2			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
<b>Primary Job Type</b>		<b>Plan</b>	
Workover PI		Plug & Perf	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
1,959.00			
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
602/09000.1.01		240,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
22,721		22,721	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
11/03/2009 06:00		12/03/2009 06:00	1
<b>Management Summary</b>			
Mobilize equipment and personal to Bream B, unload wire line spread off Kari Ann, unpack and set up gear, stump test Bop's.			
<b>Activity at Report Time</b>			
SDFN			
<b>Next Activity</b>			
Rig up and pressure test, MBPT plug and perforate.			